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**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
AIR QUALITY PROGRAM**

TITLE V OPERATING PERMIT

ISSUE DATE: 05-AUG-97
EXPIRATION DATE: 31-AUG-02

EFFECTIVE DATE: 31-AUG-97

In accordance with the provisions of the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, as amended, and 25 Pa. Code Chapter 127, the Owner, [and Operator if noted] (hereinafter referred to as permittee) identified below is authorized by the Department of Environmental Protection (Department) to operate the air emission source(s) more fully described in the site inventory list. This Facility is subject to all terms and conditions specified in this permit. Nothing in this permit relieves the permittee from its obligations to comply with all applicable Federal, State and Local laws and regulations.

* The regulatory or statutory authority for each permit condition is set forth * in brackets.

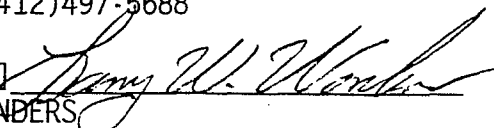
TITLE V PERMIT NO: 24-00129
TAX-ID/PLANT CODE 55-0629203/55

OWNER CNG TRANS CORP
MAILING 445 WEST MAIN
ADDRESS CLARKSBURG, WV. 26302

PLANT BENEZETTE
LOCATION 24 Elk County 24904 Benezette Twp
SIC CODE 4922 Trans. & Utilities - Natural Gas Transmission

RESPONSIBLE OFFICIAL
NAME MENDAL L YOHO
TITLE SENIOR V.P.

PERMIT CONTACT PERSON
NAME SAM S MATHEW
TITLE ENGINEER, ENVIRONMENTAL SERVICES
PHONE (412)497-5688

[SIGNATURE] 
LARRY W WONDERS
NORTHWEST REGION AIR PROGRAM MANAGER

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SECTION A. Site Inventory List

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ID	Source Name	Capacity	Fuel/Material
031	MISC COMBUSTION UNITS (< 2.5 MMBTU/	2.5 MMBTU/HR	NATURAL GAS
101	COMPRESSOR ENG #1 (440 HP)	4.0 MCF/HR	
102	COMPRESSOR ENG #2 (440 HP)	4.0 MCF/HR	
103	AIR COMPRESSOR #1 (16 HP)	0.2 MCF/HR	NATURAL GAS
104	AIR COMPRESSOR #2 (16 HP)	0.2 MCF/HR	NATURAL GAS
105	MISC. STORAGE TANKS	6,000.0 Gal/HR	
		6,000.0 Gal/HR	
P01	FACILITY PUMPS, VALVES, FLANGES ETC		
C101	ENGINE #1 IGNITION TIMING RETARD		
C102	ENGINE #2 IGNITION TIMING RETARD		
FM001	NATURAL GAS (FUEL GAS)		
S031	MISC COMB UNITS STACK		
S101	COMPRESSOR ENG #1 STACK		
S102	COMPRESSOR ENG #2 STACK		
S103	AIR COMPRESSOR #1 STACK		
S104	AIR COMPRESSOR #2 STACK		
S105	MISC STORAGE TANK VENTS		
Z01	FACILITY FUGITIVE EQUIPME		
Z101	ENGINE #1 FUGITIVE MISC.		
Z102	ENGINE #2 FUGITIVE MISC.		

Comb EP
031 -->S031

FML Proc CD EP
FM001-->101 -->C101 -->S101
|
EP
-->Z101

FML Proc CD EP
FM001-->102 -->C102 -->S102
|
EP
-->Z102

FML Proc EP
FM001-->103 -->S103

SECTION A. Site Inventory List

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FML Proc EP
FM001-->104 -->S104

Proc EP
105 -->S105

Proc EP
P01 -->Z01

#001 [25 Pa. Code §121.1]

Definitions

Words and terms that are not otherwise defined in this permit shall have the meanings set forth in Section 3 of the Air Pollution Control Act (35 P.S. § 4003) and 25 Pa. Code §121.1.

#002 [25 Pa. Code §127.512(c)(4)]

Property Rights

This permit does not convey property rights of any sort, or any exclusive privileges.

#003 [25 Pa. Code §127.446(a) and (c)]

Permit Expiration

This permit is issued for a fixed term of 5 years. The terms and conditions of the expired permit shall automatically continue pending issuance of a new Title V permit, provided the permittee has submitted a timely and complete application and paid applicable fees required under 25 Pa. Code Chapter 127, Subchapter I and the Department is unable, through no fault of the permittee, to issue or deny a new permit before the expiration of the previous permit. An application is complete if it contains sufficient information to begin processing the application, has the applicable sections completed and has been signed by a responsible official.

#004 [25 Pa. Code §§127.412, 127.413, 127.414, 127.446(e) & 127.503]

Permit Renewal

(a) The permittee shall submit a complete application for renewal of the Title V permit at least 6 months and not more than 18 months before the expiration date of this permit. The permittee shall submit to the Department's Regional Air Program Manager a timely and complete application.

(b) The application for permit renewal shall include the current permit number, the appropriate permit renewal fee, a description of any permit revisions and off-permit changes that occurred during the permit term, and any applicable requirements that were promulgated and not incorporated into the permit during the permit term.

(c) The renewal application shall also include submission of proof that the local municipality and county, in which the facility is located, have

been notified in accordance with 25 Pa. Code §127.413. The application for renewal of the Title V permit shall also include submission of supplemental compliance review forms in accordance with either 25 Pa. Code §127.412(b) or §127.412(j).

(d) The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information. The permittee shall also provide additional information as necessary to address any requirements that become applicable to the source after the date a complete renewal application was submitted but prior to release of a draft permit.

#005 [25 Pa. Code §§127.450(a)(4) & 127.464]
Transfer of Ownership or Operation

(a) This permit may not be transferred to another person, except in cases of transfer-of-ownership which are documented and approved to the satisfaction of the Department.

(b) In accordance with 25 Pa. Code §127.450(a)(4), a change in ownership or operational control of the source shall be treated as an administrative amendment if:

(1) The Department determines that no other change in the permit is necessary;

(2) A written agreement has been submitted to the Department identifying the specific date of the transfer of permit responsibility, coverage and liability between the current and the new permittee; and

(3) A compliance review form has been submitted to the Department and the permit transfer has been approved by the Department.

#006 [25 Pa. Code §127.513 & 35 P.S. §4008]
Inspection and Entry

(a) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Department of Environmental Protection or authorized representatives of the Department to perform the following:

(1) Enter at reasonable times upon the permittee's premises where a Title V source is located or emissions related activity is conducted, or where records are kept under the conditions of this permit;

(2) Have access to and copy or remove, at reasonable times, any records that are kept under the conditions of this permit;

(3) Inspect at reasonable times, facilities, equipment including monitoring and air pollution control equipment, practices, or operations regulated or required under this permit;

(4) Sample or monitor, at reasonable times, any substances or parameters, for the purpose of assuring compliance with the permit or applicable requirements as authorized by the Clean Air Act, the Air Pollution Control Act, or the regulations promulgated under the Acts.

(b) Pursuant to 35 P.S. §4008, no person shall hinder, obstruct, prevent or interfere with the Department or its personnel in the performance of any duty authorized under the Air Pollution Control Act or regulations adopted thereunder.

(c) Nothing in this permit condition shall limit the ability of the EPA to inspect or enter the premises of the permittee in accordance with section 114 or other applicable provisions of the Clean Air Act.

#007 [25 Pa. Code §§127.25, 127.444, & 127.512(c)(1)]
Compliance Requirements

(a) The permittee shall comply with the conditions of this permit. Noncompliance with this permit constitutes a violation of the Clean Air Act and the Air Pollution Control Act and is grounds for one or more of the following:

(1) Enforcement action

(2) Permit termination, revocation and reissuance or modification

(3) Denial of a permit renewal application

(b) A person may not cause or permit the operation of a source which is subject to 25 Pa. Code Article III unless the source(s) and air cleaning devices are identified in the application for the plan approval and operating permit and the plan approval issued for the source are operated and maintained in accordance with specifications in the applications and the conditions in the plan approval and operating permit issued by the Department. A person may not cause or permit the operation of an air contamination source subject to 25 Pa. Code Chapter 127 in a manner inconsistent with good operating practices.

(c) For purposes of this condition, the specifications in applications for plan approvals and operating permits are the physical configurations and engineering design details.

#008 [25 Pa. Code §127.512(c)(2)]
Need to Halt or Reduce Activity Not a Defense

It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

#009 [25 Pa. Code §§127.411(d) & 127.512(c)(5)]
Duty to Provide Information

(a) The permittee shall furnish to the Department, within a reasonable time, information that the Department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit, or to determine compliance with the permit.

(b) Upon request, the permittee shall also furnish to the Department copies of records that the permittee is required to keep by this permit, or for information claimed to be confidential, the permittee may furnish such records directly to the Administrator of EPA along with a claim of confidentiality.

#010 [25 Pa. Code §§127.512(c)(3) & 127.542]
Reopening and Revising the Title V Permit for Cause

(a) This Title V permit may be modified, revoked, reopened and reissued or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay a permit condition.

(b) This permit may be reopened, revised and reissued prior to expiration of the permit under one or more of the following circumstances:

(1) Additional applicable requirements under the Clean Air Act or the Air Pollution Control Act become applicable to a Title V facility with a remaining permit term of 3 or more years prior to the expiration date of this permit. The permit revision shall be completed within 18 months after promulgation of the applicable requirement. No such revision is required if the effective date of the requirement is later than the expiration date of this permit, unless the original permit or

its terms and conditions has been extended.

(2) Additional requirements, including excess emissions requirements, become applicable to an affected source under the acid rain program. Excess emissions offset plans for an affected source shall be incorporated into the permit upon approval by the Administrator of EPA.

(3) The Department or the EPA determines that this permit contains a material mistake or inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.

(4) The Department or the Administrator of EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements.

(c) Proceedings to revise this permit shall follow the same procedures which apply to initial permit issuance and shall affect only those parts of this permit for which cause to revise exists. The revision shall be made as expeditiously as practicable.

#011 [25 Pa. Code §127.543]
Reopening a Title V Permit for Cause by EPA

As required by the Clean Air Act and regulations adopted thereunder, this permit may be modified, reopened and reissued, revoked or terminated for cause by EPA in accordance with procedures specified in 25 Pa. Code §127.543.

#012 [25 Pa. Code §127.541]
Significant Operating Permit Modifications

When permit modifications during the term of this permit do not qualify as minor permit modifications or administrative admendments, the permittee shall submit an application for significant Title V permit modifications in accordance with 25 Pa. Code §127.541.

#013 [25 Pa. Code §§121.1 & 127.462]
Minor Operating Permit Modifications

The permittee may make minor operating permit modifications (as defined in 25 Pa. Code §121.1) in accordance with 25 Pa. Code §127.462.

#014 [25 Pa. Code §127.450]

Administrative Operating Permit Modifications

The permittee may request administrative operating permit amendments, as defined in 25 Pa. Code §127.450(a), according to procedures specified in §127.450. Administrative amendments are not authorized for any amendment precluded by the Clean Air Act or the regulations thereunder from being processed as an administrative amendment.

#015 [25 Pa. Code §127.512(b)]

Severability Clause

The provisions of this permit are severable, and if any provision of this permit is determined by the Environmental Hearing Board or a court of competent jurisdiction to be invalid or unenforceable, such a determination will not affect the remaining provisions of this permit.

#016 [25 Pa. Code §§127.704, 127.705 & 127.707]

Fee Payment

(a) The permittee shall pay fees to the Department in accordance with the applicable fee schedules in 25 Pa. Code Chapter 127, Subchapter I (relating to plan approval and operating permit fees).

(b) Emission Fees. The permittee shall, on or before September 1st of each year, pay applicable annual Title V emission fees for emissions occurring in the previous calendar year as specified in 25 Pa. Code §127.705. The permittee is not required to pay an emission fee for emissions of more than 4,000 tons of each regulated pollutant emitted from the facility.

(c) As used in this permit condition, the term "regulated pollutant" is defined as a VOC, each pollutant regulated under sections 111 and 112 of the Clean Air Act and each pollutant for which a National Ambient Air Quality Standard has been promulgated, except that carbon monoxide is excluded.

(d) Late Payment. Late payment of emission fees will subject the permittee to the penalties prescribed in 25 Pa. Code §127.707 and may result in the suspension or termination of the Title V permit. The permittee shall pay a penalty of fifty per centum (50%) of the fee amount, plus interest on the fee amount computed in accordance with 26 U.S.C.A. §6621(a)(2) from the date the emission fee was required to be paid in accordance with the time frame specified in 25 Pa. Code §127.705(c).

SECTION B.

General Title V Requirements

(e) The permittee shall pay an annual operating permit fee according to the fee schedule established in 25 Pa. Code §127.14(b) if the facility, identified in subparagraph (iv) of the definition of "Title V facility" in 25 Pa. Code §121.1, is subject to the EPA Administrator's rulemaking requirements for those sources under Title V of the Clean Air Act.

(f) This permit condition does not apply to facilities exempted from emission fees under 35 P.S. §4006.3(f).

#017 [25 Pa. Code §§127.14(b) & 127.449]

Authorization for De Minimis Emissions Increases

(a) This permit authorizes de minimis emission increases with 25 Pa. Code §127.449 so long as the permittee provides the Department with 7 days prior written notice before de minimis emissions increase. The written notice shall:

(1) Identify and describe the pollutants that will be a result of the de minimis emissions increase.

(2) Provide emission rates expressed in tons per year necessary to establish compliance consistent with any requirement.

(3) The Department may disapprove or condition de minimis increases at any time.

(b) Except as provided below in (c), the permittee is authorized during the term of this permit to make de minimis emission increases (in tons per year) up to the following amounts:

(1) Four tons of carbon monoxide from a single source during the term of the permit and 20 tons of carbon monoxide at the facility during the term of the permit.

(2) One ton of NO_x from a single source during the term of the permit and 5 tons of NO_x at the facility during the term of the permit.

(3) One and six-tenths tons of the oxides of sulfur from a single source during the term of the permit and 8.0 tons of the oxides of sulfur at the facility during the term of the permit.

(4) Six-tenths of a ton of PM₁₀ from a single source during the term of the permit and 3.0 tons of PM₁₀ at the facility during the term of the permit.

of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act or 25 Pa. Code Article III.

(5) One ton of VOCs from a single source during the term of the permit and 5.0 tons of VOCs at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act or 25 Pa. Code Article III.

(c) The permittee is authorized to install the following minor sources:

(1) Air conditioning or ventilation systems not designed to remove pollutants generated or released from other sources.

(2) Combustion units rated at 2,500,000 or less Btu per hour of heat input.

(3) Combustion units with a rated capacity of less than 10,000,000 Btu per hour heat input fueled by natural gas supplied by a public utility or by commercial fuel oils which are No. 2 or lighter, viscosity less than or equal to 5.82 c St, and which meet the sulfur content requirements of 25 Pa. Code §123.22 (relating to combustion units). For purposes of this permit, commercial fuel oil shall be virgin oil which has no reprocessed, recycled or waste material added.

(4) Space heaters which heat by direct heat transfer.

(5) Laboratory equipment used exclusively for chemical or physical analysis.

(d) This permit does not authorize de minimis emission increases if the emissions increase would cause one or more of the following:

(1) Increase the emissions of a pollutant regulated under section 112 of the Clean Air Act except as authorized in subparagraphs (b)(4) and (5) of this permit condition.

(2) Subject the facility to the prevention of significant deterioration requirements in 25 Pa. Code Chapter 127, Subchapter (D) and/or the new source review requirements in Subchapter E.

(3) Violate any applicable requirement of the Air Pollution Control Act, the Clean Air Act, or the regulations promulgated under either of the acts.

(e) Unless precluded by the Clean Air Act or the regulations thereunder,

the permit shield described in 25 Pa. Code §127.516 (relating to permit shield) applies to de minimis emission increases and the installation of minor sources made pursuant to this permit condition.

(f) Emissions authorized under this permit condition shall be included in the monitoring, recordkeeping and reporting requirements of this permit.

(g) Except for de minimis emission increases allowed under 25 Pa. Code §127.449 and installation of minor sources made pursuant to this permit condition and 25 Pa. Code §127.14, the permittee is prohibited from making changes or engaging in activities that are not specifically authorized under this permit without first applying for a plan approval.

(h) The permittee may not meet de minimis emission threshold levels by offsetting emission increases or decreases at the facility.

#018 [25 Pa. Code §§127.11a & 127.215]
Reactivation of Sources

The permittee may reactivate a source at the facility that has been out of operation or production for at least one year, but less than or equal to 5 years, if the source is reactivated in accordance with the requirements of 25 Pa. Code §§127.11a and 127.215. The reactivated source will not be considered a new source.

#019 [25 Pa. Code §§121.9 & 127.216]
Circumvention

(a) The permittee may not circumvent the plan approval requirements of 25 Pa. Code Chapter 127 by causing or allowing a pattern of ownership or development, including the phasing, staging, delaying or engaging in incremental construction, over a geographic area of a facility which, except for the pattern of ownership or development, would otherwise require a permit or submission of a plan approval application.

(b) No person may permit the use of a device, stack height which exceeds good engineering practice stack height, dispersion technique or other technique which, without resulting in reduction of the total amount of air contaminants emitted, conceals or dilutes an emission of air contaminants which would otherwise be in violation of this permit, the Air Pollution Control Act or the regulations promulgated thereunder, except that with prior approval of the Department, the device or technique may be used for control of malodors.

#020 [25 Pa. Code §§127.402(d) & 127.513(1)]
Submissions

(a) Reports, test data, monitoring data, notifications and requests for renewal of the permit shall be submitted to the:

Regional Air Program Manager
PA Department of Environmental Protection
(At the address given on the permit transmittal letter,
or otherwise notified)

(b) Any report or notification for the EPA Administrator or EPA Region III should be addressed to:

Enforcement Programs Section (3AT13)
United States Environmental Protection Agency
Region III
841 Chestnut Building
Philadelphia, PA 19107

(c) An application, form, report or compliance certification submitted pursuant to this permit condition shall contain a certification by a responsible official as to truth, accuracy, and completeness as required under 25 Pa. Code §127.402(d).

(d) A responsible official of the facility shall certify that based on information and belief formed after reasonable inquiry, the statements and information in the documents are true, accurate, and complete.

#021 [25 Pa. Code §127.441(c) & Chapter 139; §§114(a)(3), 504(b) of the CAA]
Sampling, Testing and Monitoring Procedures

(a) The permittee shall perform all applicable emissions monitoring and analysis procedures or test methods, including procedures and methods under Sections 114(a)(3) or 504(b) of the Clean Air Act.

(b) The permittee shall comply with the monitoring, recordkeeping or reporting requirements of 25 Pa. Code Chapter 139 and the other applicable requirements of 25 Pa. Code Article III and additional requirements related to monitoring, reporting and recordkeeping required by the Clean Air Act and the regulations thereunder including the enhanced monitoring requirements of 40 CFR Part 64, if applicable.

(c) Unless alternative methodology is required by the Clean Air Act and regulations adopted thereunder, sampling, testing and monitoring required by or used by the permittee to demonstrate compliance with any applicable

regulation or permit condition shall be conducted in accordance with the requirements of 25 Pa. Code Chapter 139.

*#022 [25 Pa. Code §§127.511 & Chapter 135]
Recordkeeping Requirements*

(a) The permittee shall maintain and make available, upon request by the Department, the following records of monitored information:

- (1) The date, place (as defined in the permit) and time of sampling or measurements.
- (2) The dates the analyses were performed.
- (3) The company or entity that performed the analyses.
- (4) The analytical techniques or methods used.
- (5) The results of the analyses.
- (6) The operating conditions as existing at the time of sampling or measurement.

(b) The permittee shall retain records of the required monitoring data and supporting information for at least five (5) years from the date of the monitoring, sample, measurement, report or application. Supporting information includes the calibration data and maintenance records and original strip-chart recordings for continuous monitoring instrumentation, and copies of reports required by the permit.

(c) The permittee shall maintain and make available to the Department upon request, records including computerized records that may be necessary to comply with the reporting, recordkeeping and emission statement requirements in 25 Pa. Code Chapter 135 (relating to reporting of sources). In accordance with 25 Pa. Code Chapter 135, §135.5, such records may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions. If direct recordkeeping is not possible or practical, sufficient records shall be kept to provide the needed information by indirect means.

#023 [25 Pa. Code §§127.442, 127.511(c) & 127.513]
Reporting Requirements

(a) The permittee shall comply with the applicable reporting requirements of the Clean Air Act, the regulations thereunder, the Air Pollution Control Act and 25 Pa. Code Article III including Chapters 127, 135 and 139. Pursuant to 25 Pa. Code § 127.511(c), the reporting requirements for the Title V facility shall include the following:

(1) Submittal of reports of required monitoring at least every six months. The reports shall include instances of deviations from the requirements of this Title V permit.

(2) Reporting of deviations from permit requirements within the timeframes required by this permit. The reporting of deviations shall include the probable cause of the deviations and corrective actions or preventive measures taken, except that sources with continuous emission monitoring systems shall report according to the protocol established and approved by the Department for the source.

(b) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of any air contamination source.

(c) Every report submitted to the Department under this permit condition shall comply with the submission procedures specified in Condition #020 (relating to submissions) of this permit.

(d) Any records, reports or information submitted to the Department shall be available to the public except for such records, reports or information which meet the confidentiality requirements of section 4013.2 of the Air Pollution Control Act and sections 112(d) and 114(c) of the Clean Air Act. The permittee may not request a claim of confidentiality for any emissions data generated for the Title V facility.

#024 [25 Pa. Code §127.513]
Compliance Certification

(a) Within one year from the date of issuance of the Title V permit and each year thereafter, the permittee shall submit to the Department and EPA Region III a certification of compliance with each term and condition of this permit including the emission limitations, standards or work practices on an annual basis. This certification shall include:

(1) The identification of each term or condition of the permit that is the basis of the certification.

(2) A description of the means used to monitor compliance with the emission limitations, standards and work practices, consistent with 25 Pa. Code Article III.

(3) The compliance status.

(4) The methods used for determining the compliance status of the source, currently and over the reporting period.

(5) Whether compliance was continuous or intermittent.

(6) All other facts that the Department may ask be reported to determine the compliance status of a source.

(b) The compliance certification shall be submitted to the Department and EPA in accordance with the submission requirements specified in permit condition #020 of this section.

#025 [25 Pa. Code §127.3]
Operational Flexibility

(a) The permittee is authorized to make changes within the Title V facility in accordance with the following provisions in 25 Pa. Code Chapter 127 which implement the operational flexibility requirements of Section 502(b)(10) of the Clean Air Act and section 6.1(i) of the Air Pollution Control Act:

(1) Section 127.14 (relating to exemptions)

(2) Section 127.447 (relating to alternative operating scenarios)

(3) Section 127.448 (relating to emissions trading at facilities with Federally enforceable emissions caps)

(4) Section 127.449 (relating to de minimis emission increases)

(5) Section 127.450 (relating to administrative operating permit admendments)

(6) Section 127.462 (relating to minor operating permit amendments)

(7) Subchapter H (relating to general plan approvals and operating permits)

(b) Unless precluded by the Clean Air Act or the regulations adopted

thereunder, the permit shield authorized under 25 Pa. Code § 127.516 shall extend to operational flexibility changes made at this Title V facility pursuant to this permit condition and other applicable operational flexibility terms and conditions of this permit.

#026 [25 Pa. Code §§127.441(d), 127.512(i) and 40 CFR Part 68]

Risk Management

(a) If required by Section 112(r) of the Clean Air Act, the permittee shall develop and implement an accidental release program consistent with requirements of the Clean Air Act and 40 CFR Part 68 (relating to chemical accident prevention provisions).

(b) When a regulated substance listed in 40 CFR §68.130 is present in a process at the Title V facility in more than the listed threshold quantity, the permittee shall prepare and implement a risk management plan (RMP) which meets the requirements of Section 112(r) of the Clean Air Act and 40 CFR Part 68.

(1) The permittee shall submit the first RMP to the Department and EPA no later than the latest of the following:

(i) June 21, 1999;

(ii) Three years after the date on which a regulated toxic substance is first listed under §68.130; or

(iii) The date on which a regulated substance is first present above a threshold quantity in a process.

(2) The permittee shall submit any additional relevant information requested by the Department or EPA concerning the RMP and shall make subsequent submissions of RMPs in accordance with 40 CFR §68.190.

(3) The permittee shall certify that the RMP is accurate and complete in accordance with the requirements of 40 CFR Part 68 and guidance developed by EPA, including a checklist addressing the required elements of a complete RMP.

(c) As used in this permit condition, and defined in 40 CFR §68.3, the term "process" means any activity involving a regulated substance including any use, storage, manufacturing, handling, or on-site movement of such substances or any combination of these activities. For purposes of this definition, any group of vessels that are interconnected, or separate vessels that are located such that a regulated substance could be involved in a potential release, shall be considered a single process.

SECTION B.
General Title V Requirements

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(d) If the Title V facility is subject to 40 CFR Part 68, as part of the certification required under this permit, the permittee shall:

(1) Submit a compliance schedule for satisfying the requirements 40 CFR Part 68 by the date specified in 40 CFR §68.10(a); or

(2) Certify that the Title V facility is in compliance with all requirements of 40 CFR Part 68 including the registration and submission of the RMP.

(e) The permittee shall maintain records supporting the implementation of an accidental release program for five years in accordance with 40 CFR §68.200.

(f) When the Title V facility is subject to the accidental release program requirements of Section 112(r) of the Clean Air Act and 40 CFR Part 68, appropriate enforcement action will be taken by the Department if:

(1) The permittee fails to register and submit the RMP or a revised plan pursuant to 40 CFR Part 68.

(2) The permittee fails to certify that the Title V facility is in compliance with the requirements of Section 112(r) of the Clean Air Act, 40 CFR Part 68, and 25 Pa. Code §127.512(i).

#027 [25 Pa. Code § 127.512(e)]

Approved Economic Incentives and Emission Trading Programs

No permit revision shall be required under approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this Title V permit.

#028 [25 Pa. Code §127.516]

Permit Shield

(a) The permittee's compliance with the conditions of this permit shall be deemed in compliance with applicable requirements as of the date of permit issuance if either of the following applies:

(1) The applicable requirements are included and are specifically identified in this permit.

(2) The Department specifically identifies in the permit other

(b) Nothing in 25 Pa. Code §127.516 or the Title V permit shall alter or affect the following:

(1) The provisions of Section 303 of the Clean Air Act, including the authority of the Administrator of the EPA provided thereunder.

(2) The liability of the permittee for a violation of an applicable requirement prior to the time of permit issuance.

(3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act.

(4) The ability of the EPA to obtain information from the permittee under Section 114 of the Clean Air Act.

(c) Unless precluded by the Clean Air Act or regulations thereunder, final action by the Department on administrative amendments, minor and significant permit modifications, and operational flexibility changes shall be covered by the permit shield provided such amendments, modifications and changes meet the relevant requirements of 25 Pa. Code Article III.

(d) The permit shield authorized under § 127.516 is in effect for the permit terms and conditions in this Title V permit.

I. RESTRICTIONS.

Emission Limitation(s).

#001 [25 Pa. Code §123.1]

Prohibition of certain fugitive emissions

No person may permit the emission into the outdoor atmosphere of a fugitive air contaminant from a source other than the following:

- (1) Construction or demolition of buildings or structures.
- (2) Grading, paving and maintenance of roads and streets.
- (3) Use of roads and streets. Emissions from material in or on trucks, railroad cars and other vehicular equipment are not considered as emissions from use of roads and streets.
- (4) Clearing of land.
- (5) Stockpiling of materials.
- (6) Open burning operations.
- (7) Sources and classes of sources other than those identified above, for which the operator has obtained a determination from the Department that fugitive emissions from the source, after appropriate control, meet the following requirements:
 - (i) the emissions are of minor significance with respect to causing air pollution; and
 - (ii) the emissions are not preventing or interfering with the attainment or maintenance of any ambient air quality standard.

#002 [25 Pa. Code §123.2]

Fugitive particulate matter

A person may not permit fugitive particulate matter to be emitted into the outdoor atmosphere from a source specified in Section C, Condition #001, above, if such emissions are visible at the point the emissions pass outside the person's property.

#003 [25 Pa. Code §123.31]

Limitations

A person may not permit the emission into the outdoor atmosphere of any malodorous air contaminants from any source, in a manner that the malodors are detectable outside the property of the person whose land the source is being operated.

#004 [25 Pa. Code §123.41]

Limitations

A person may not permit the emission into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission is either of the following:

(1) Equal to or greater than 20% for a period or periods aggregating more than three minutes in any 1 hour.

(2) Equal to or greater than 60% at any time.

#005 [25 Pa. Code §123.42]

Exceptions

The limitations of 123.41 (relating to limitations) shall not apply to a visible emission in any of the following instances:

(1) when the presence of uncombined water is the only reason for failure of the emission to meet the limitations.

(2) When the emission results from the operation of equipment used solely to train and test persons in observing the opacity of visible emissions.

(3) When the emission results from sources specified in 123.1(a)(1) -- (9) (relating to prohibition of certain fugitive emissions).

(4) When arising from the production of agricultural commodities in their unmanufactured state on the premises of the farm operation.

Fuel Restriction(s).

#006 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall burn only natural gas that meets the following limits:

1. The gas shall contain not more than 0.8% sulfur by weight.

2. The gas shall be "pipeline quality" as defined by the Federal Energy Regulatory Commission (FERC).

II. TESTING REQUIREMENTS.

#007 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall test the pipeline gas, quarterly, for the following:

1. Sulfur content (% by weight)

III. MONITORING REQUIREMENTS.

#008 [25 Pa. Code §123.43]

Measuring techniques

Visible emissions may be measured using either of the following:

(1) A device approved by the Department and maintained to provide accurate opacity measurements.

(2) Observers, trained and qualified to measure plume opacity with the naked eye or with the aid of any devices approved by the Department.

IV. RECORDKEEPING REQUIREMENTS.

#009 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall maintain records of deviations of Conditions #001, #002, #003 & #004, above, and the corrective action taken.

V. REPORTING REQUIREMENTS.

#010 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

a) The permittee shall report to the Department, within sixty (60) days after testing required in Section C, Condition #007, the following:

1. The Sulfur content (% by weight)

b) One quarterly report will satisfy this requirement for this facility and for the following facilities:

1. Ardell Station (TV 24-00120)

2. Punxsutawney Station (TV 33-00140)

#011 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall notify the Department, within seven (7) days, of deviations of Conditions #001, #002, #003 & #004, above, and the corrective action taken.

VI. WORK PRACTICE STANDARDS.

#012 [25 Pa. Code §123.1]

Prohibition of certain fugitive emissions

A person responsible for any source specified in Section C, Condition #001, above, shall take all reasonable actions to prevent particulate matter from becoming airborne. These actions shall include, but not be limited to, the following:

(1) Use, where possible, of water or chemicals for control of dust in the demolition of buildings or structures, construction operations, the grading of roads, or the clearing of land.

(2) Application of asphalt, oil, water or suitable chemicals on dirt roads, material stockpiles and other surfaces which may give rise to airborne dusts.

(3) Paving and maintenance of roadways.

(4) Prompt removal of earth or other material from paved streets onto which earth or other material has been transported by trucking or earth moving equipment, erosion by water, or other means.

#013 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

Operating personnel shall be instructed to report any malodorous events exceeding the limitations set in Section C, Condition #003, above, to the appropriate plant personnel for the purpose of recording such incidents. Appropriate corrective action shall be taken to ensure compliance with section C, Condition #003.

#014 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

Operating personnel shall be instructed to report any observation of fugitive particulate emissions exceeding the limitations set in Section C, Condition #002, above, to the appropriate plant personnel for the purpose of recording such incidents. Appropriate corrective action shall be taken to ensure compliance with Section C, Condition #002.

#015 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

Operating personnel shall be instructed to report any visible emissions exceeding the limitations set in Section C, Condition #004, above, to the appropriate plant personnel for the purpose of recording such incidents. Appropriate corrective action shall be taken to ensure compliance with Section C, Condition #004.

VII. ADDITIONAL REQUIREMENTS.

#016 [25 Pa. Code §127.14]

Exemptions.

For the purpose of this condition, the definition of emergency breakdown is as follows:

1. Emergency Breakdown is defined as any sudden and unavoidable failure of a source that is required by the facility to maintain its current or future (6 months) production needs.

a) The permittee may replace the existing source due to emergency breakdown, temporarily for up to 6 months, if the replacement equipment meets any of the following:

1) The replacement equipment is identical to the existing source. Identical means the manufacturer, model number, horsepower rating and emissions of each regulated pollutant are identical to the original.

2) The replacement equipment is not identical to the existing source, meaning the manufacturer, model number or horsepower may differ from the original. However, the emissions of each regulated pollutant is determined to be equal to or less than the original's emission of each regulated pollutant.

b) The permittee shall notify the Department of their intention to replace an existing source prior to replacement. The notification shall include:

- 1) The nature of the emergency breakdown.
 - 2) The equipment manufacturer, model number, and rating that is being installed along with the approximate emissions of each regulated pollutant compared to the original emissions.
 - 3) The anticipated length of time the replacement equipment will be operational.
- c) Simultaneous operation of the original and replacement equipment shall be prohibited.
- d) The emission limitations and other applicable requirements specified for the source being replaced shall be applied equally to the replacement equipment during its temporary operation period.
- e) Permanent replacement of the source will require the permittee to go through the plan approval process.

#017 [25 Pa. Code §129.14]

Open burning operations

No person may permit the open burning of material in a manner that:

- (1) The emissions are visible, at any time, at the point such emissions pass outside the property of the person on whose land the open burning is being conducted.
- (2) Malodorous air contaminants from the open burning are detectable outside the property of the person on whose land the open burning is being conducted.
- (3) The emissions interfere with the reasonable enjoyment of life or property.
- (4) The emissions cause damage to vegetation or property.
- (5) The emissions are or may be deleterious to human or animal health.

Exceptions: The requirements above do not apply where the open burning operations result from:

- (1) A fire set to prevent or abate a fire hazard, when approved by the Department and set by or under the supervision of a public officer.
- (2) A fire set for the purpose of instructing personnel in fire fighting, when approved by the Department.

(3) A fire set for the prevention and control of disease or pests, when approved by the Department.

(4) A fire set in conjunction with the production of agricultural commodities in their unmanufactured state on the premises of the farm operation.

(5) A fire set for the purpose of burning domestic refuse, when the fire is on the premises of a structure occupied solely as a dwelling by two families or less and when the refuse results from the normal occupancy of such structure.

(6) A fire set solely for recreational or ceremonial purposes.

(7) A fire set solely for cooking food.

VIII. COMPLIANCE CERTIFICATION.

Compliance Certification shall be renewed annually.

IX. COMPLIANCE SCHEDULE.

No compliance milestones exist.

***** PERMIT SHIELD IN EFFECT. *****

Source ID: 031

Source Name: MISC COMBUSTION UNITS (< 2.5 MMBTU/HR)

SOURCE CAPACITY:

2.5 MMBTU/HR NATURAL GAS

CU EP
031 -->S031

I. RESTRICTIONS.

Emission Limitation(s).

#001 [25 Pa. Code §123.22]

Combustion units

No person may permit the emission into the outdoor atmosphere of sulfur oxides, expressed as SO₂, from a combustion unit in excess of the rate of 4 pounds per million Btu of heat input over any 1-hour period [Compliance with the requirement specified in this streamlined permit condition assures compliance with the provisions specified in: SIP Approved SO₂ Limits 40 CFR 52.2020].

#002 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall burn only natural gas that meets the requirements of Section C, Condition #006, to show compliance with Condition #001, above.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional recordkeeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

#003 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The source shall be operated and maintained in accordance with the manufacturer's specifications and in accordance with good air pollution control practices to ensure compliance with Condition #001, above.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

***** PERMIT SHIELD IN EFFECT. *****

Source ID: 101

Source Name: COMPRESSOR ENG #1 (440 HP)

SOURCE CAPACITY:

4.0 MCF/HR

FML	PRO	CD	EP
FM001	-->101	-->C101	-->S101
			EP
			-->Z101

I. RESTRICTIONS.

Emission Limitation(s).

#001 [25 Pa. Code §123.13]

Processes

No person may permit the emission into the outdoor atmosphere of particulate matter in a manner that the concentration in the effluent gas exceeds 0.04 grain per dry standard cubic foot.

#002 [25 Pa. Code §123.21]

General

No person may permit the emission into the outdoor atmosphere of sulfur oxides in a manner that the concentration of the sulfur oxides, expressed as SO₂, in the effluent gas exceeds 500 parts per million, by volume, dry basis.

Fuel Restriction(s).

#003 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall burn only natural gas that meets the requirements of Section C, Condition #006, to show compliance with Conditions #001 & #002, above.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

#004 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall check ignition timing semi-annually and will adjust, if necessary, to maintain retardation 4 degrees relative to standard timing.

IV. RECORDKEEPING REQUIREMENTS.

No additional recordkeeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

#005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Authority for this condition is also derived from 25 PA Code 129.93.

The source shall be set and maintained at a 4 degree retard relative to the standard timing recommended by the manufacturer.

The source shall be operated and maintained in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

***** PERMIT SHIELD IN EFFECT. *****

Source ID: 102

Source Name: COMPRESSOR ENG #2 (440 HP)

SOURCE CAPACITY:

4.0 MCF/HR

FML	PRO	CD	EP
FM001-->102	-->C102	-->S102	
		EP	
		-->Z102	

I. RESTRICTIONS.

Emission Limitation(s).

#001 [25 Pa. Code §123.13]

Processes

No person may permit the emission into the outdoor atmosphere of particulate matter in a manner that the concentration in the effluent gas exceeds 0.04 grain per dry standard cubic foot.

#002 [25 Pa. Code §123.21]

General

No person may permit the emission into the outdoor atmosphere of sulfur oxides in a manner that the concentration of the sulfur oxides, expressed as SO₂, in the effluent gas exceeds 500 parts per million, by volume, dry basis.

Fuel Restriction(s).

#003 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall burn only natural gas that meets the requirements of Section C, Condition #006, to show compliance with Conditions #001 & #002, above.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

#004 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall check ignition timing semi-annually and will adjust, if necessary, to maintain retardation 4 degrees relative to standard timing.

IV. RECORDKEEPING REQUIREMENTS.

No additional recordkeeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

#005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Authority for this condition is also derived from 25 PA Code 129.93.

The source shall be set and maintained at a 4 degree retard relative to the standard timing recommended by the manufacturer.

The source shall be operated and maintained in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

***** PERMIT SHIELD IN EFFECT. *****

Source ID: 103
Source Name: AIR COMPRESSOR #1 (16 HP)

SOURCE CAPACITY:

0.2 MCF/HR NATURAL GAS

FML PRO EP
FM001-->103 -->S103

I. RESTRICTIONS.

Emission Limitation(s).

#001 [25 Pa. Code §123.13]

Processes

No person may permit the emission into the outdoor atmosphere of particulate matter in a manner that the concentration in the effluent gas exceeds 0.04 grain per dry standard cubic foot.

#002 [25 Pa. Code §123.21]

General

No person may permit the emission into the outdoor atmosphere of sulfur oxides in a manner that the concentration of the sulfur oxides, expressed as SO₂, in the effluent gas exceeds 500 parts per million, by volume, dry basis.

Fuel Restriction(s).

#003 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall burn only natural gas that meets the requirements of Section C, Condition #006, to show compliance with Conditions #001 & #002, above.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional recordkeeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

#004 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The source shall be operated and maintained in accordance with the manufacturer's specifications and in accordance with good air pollution control practices to ensure compliance with Conditions #001 & #002, above.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

***** PERMIT SHIELD IN EFFECT. *****

Source ID: 104

Source Name: AIR COMPRESSOR #2 (16 HP)

SOURCE CAPACITY:

0.2 MCF/HR NATURAL GAS

FML PRO EP
FM001-->104 -->S104

I. RESTRICTIONS.

Emission Limitation(s).

#001 [25 Pa. Code §123.13]

Processes

No person may permit the emission into the outdoor atmosphere of particulate matter in a manner that the concentration in the effluent gas exceeds 0.04 grain per dry standard cubic foot.

#002 [25 Pa. Code §123.21]

General

No person may permit the emission into the outdoor atmosphere of sulfur oxides in a manner that the concentration of the sulfur oxides, expressed as SO₂, in the effluent gas exceeds 500 parts per million, by volume, dry basis.

Fuel Restriction(s).

#003 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall burn only natural gas that meets the requirements of Section C, Condition #006, to show compliance with Conditions #001 & #002, above.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional recordkeeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

#004 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The source shall be operated and maintained in accordance with the manufacturer's specifications and in accordance with good air pollution control practices to ensure compliance with Conditions #001 & #002, above.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

***** PERMIT SHIELD IN EFFECT. *****

Source ID: 105

Source Name: MISC. STORAGE TANKS

SOURCE CAPACITY:

6,000.0 Gal/HR

6,000.0 Gal/HR

PRO EP
105 -->S105

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional recordkeeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

***** PERMIT SHIELD IN EFFECT. *****

SECTION D.
Source Level Requirements

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Source ID: P01

Source Name: FACILITY PUMPS, VALVES, FLANGES ETC

SOURCE CAPACITY:

PRO EP
P01 -->Z01

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional recordkeeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

No Alternative Operations exist for this Title V Facility

SECTION F.
Emission Trading Groups

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No Emission Trading Groups exist for this Title V Facility.

SECTION C.
Emission Restriction Summary

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DEP ID	Source Description	Emission Limit	Pollutant
031	MISC COMBUSTION	4.000 Lbs/MMBTU over any 1-hr period	SOX
101	COMPRESSOR ENG	.040 gr/DRY FT3 500.000 PPMV dry basis	PM10 SOX
102	COMPRESSOR ENG	.040 gr/DRY FT3 500.000 PPMV dry basis	PM10 SOX
103	AIR COMPRESSOR	.040 gr/DRY FT3 500.000 PPMV dry basis	PM10 SOX
104	AIR COMPRESSOR	.040 gr/DRY FT3 500.000 PPMV dry basis	PM10 SOX

For the purpose of this permit, Source 031 (Misc Combustion Units < 2.5 mmbtu/hr) is comprised of the following:

1. Space heater, Perfection model VC220TN-P, (SH01)
2. Hot Water heater, Rheem model G29-30, (HWT1)
3. Space heater, Janitorial model UBS 125-94, (SH02)

For the purpose of this permit, Source 105 (Misc Storage Tanks) is comprised of the following:

1. Residual Waste (2,000 gallons)
2. Lube Oil (4,200 gallons)

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